

Q3

Quarterly Report 2026



Picture: Green hydrogen project at the Petrobrasi refinery

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OMV Petrom Group resultsⁱ for January – September and Q3 2026

including interim unaudited condensed consolidated financial statements

as of and for the period ended September 30, 2026

Highlights Q3/26ⁱⁱ

OMV Petrom Group

- ▶ Clean CCS Operating Result at RON 2.8 bn, 103% higher, on improved results in all business segments
- ▶ Clean CCS net income attributable to stockholders of the parent at RON 2.2 bn, up by 47%
- ▶ Cash flow from operating activities at RON 3.7 bn, up by 67%
- ▶ CAPEX at RON 2.9 bn, 51% higher, mainly reflecting increased investments in Neptun Deep and SAF/HVO projects
- ▶ Free cash flow after dividends at RON 1.2 bn, up by 293%, reflecting mainly net effect of higher operating result and higher investments
- ▶ Clean CCS ROACE at 16%, 3 pp higher
- ▶ TRIR: 0.51 (Q3/25: 0.44)ⁱⁱⁱ

Exploration and Production

- ▶ Clean Operating Result at RON 1,170 mn vs. RON 437 mn in Q3/25, mainly reflecting higher commodity prices and favorable FX effect, partly offset by higher E&P taxation and lower sales volumes; in addition, a solidarity contribution of RON 127 mn was booked as a special item
- ▶ Production decreased by 5.8%, mainly due to natural decline and impact from different maintenance schedules, partly offset by the contribution of workovers and new wells
- ▶ Unit production cost at USD 17.0/boe, improved by 6%, supported by cost efficiency measures

Refining and Marketing

- ▶ Clean CCS Operating Result at RON 1,572 mn vs. RON 836 mn in Q3/25, on improved market conditions, partly counterbalanced by significantly lower retail and non-retail margins reflecting our moderate pricing policy; in addition, a solidarity contribution of RON 139 mn was booked as a special item
- ▶ OMV Petrom indicator refining margin at USD 41.7/bbl, supported by strong gasoline and diesel crack spreads; the indicator refining margin impact is partly offset by higher crude supply, logistics and insurance costs triggered by the geopolitical context
- ▶ Refinery utilization rate at 100% (96% in Q3/25)
- ▶ Retail sales volumes increased by 6%, in the context of market distortions generated by regulatory interventions

Gas and Power

- ▶ Clean Operating Result at RON 155 mn vs. RON 106 mn in Q3/25, on improved power business result
- ▶ Lower total gas sales volumes at 9.9 TWh, reflecting lower volumes to wholesalers
- ▶ Slightly higher Brazi power plant output, at 1.3 TWh, covering 12% of Romania's electricity production

Key events

- ▶ Additional solar capacity of around 130 MW, in partnership with Renovatio, entered commercial operations
- ▶ OMV Petrom reported strong progress in executing Strategy 2030
- ▶ Neptun Deep advanced towards first gas, expected in the first half of 2027
- ▶ OMV Petrom convened the Ordinary General Meeting of Shareholders (GMS) for 6 November 2026 to approve ~RON 1 bn increase in CAPEX budget for 2026 to ~RON 10 bn
- ▶ OMV Petrom advanced the SAF/HVO project at Petrobrazi
- ▶ OMV Petrom signed the contract to build a battery energy storage system for the Isalnita Solar park of ~20 MW
- ▶ OMV Petrom invested ~EUR 115 mn in modernizing Petrobrazi's electrical infrastructure
- ▶ OMV Petrom celebrated 25 years on the Bucharest Stock Exchange: creating value for shareholders and Romania

ⁱ The financials are unaudited and represent OMV Petrom Group's (herein after also referred to as "the Group") interim consolidated results prepared according to IFRS; all the figures refer to OMV Petrom Group, unless otherwise stated; financials are expressed in RON mn and rounded to the closest integer value, so minor differences may result upon reconciliation; OMV Petrom uses the National Bank of Romania exchange rates for its consolidation process.

ⁱⁱ All comparisons described relate to the same quarter in the previous year except where mentioned otherwise.

ⁱⁱⁱ Total Recordable Injury Rate; the number of recordable injuries (fatalities + lost workday cases + restricted work day cases + medical treatment cases) per 1,000,000 hours worked.

- ▶ OMV Petrom reported changes in the Supervisory Board: Ms. Emma Delaney was appointed as interim member of the Supervisory Board, effective 1 September 2026, following Mr. Alfred Stern's waiver of his mandate as Member and President of the Supervisory Board
- ▶ OMV Petrom progressed with the green hydrogen projects at the Petrobrazi refinery, with all modules delivered for the total 55 MW capacity, grid connection completed and ~EUR 50 mn EU funding received

Directors' report (condensed, unaudited)

Financial highlights

Q3/26	Q2/26	Q3/25	Δ% ¹	in RON mn	9m/26	9m/25	Δ%
13,851	11,740	9,809	41	Sales revenues ²	35,165	26,836	31
2,782	1,505	1,368	103	Clean CCS Operating Result³	5,752	3,819	51
1,170	888	437	168	Clean Operating Result Exploration and Production ^{3,4}	2,718	1,920	42
1,572	747	836	88	Clean CCS Operating Result Refining and Marketing ³	2,824	1,781	59
155	(22)	106	46	Clean Operating Result Gas and Power ³	472	13	n.m.
(37)	(18)	(28)	(34)	Clean Operating Result Co&O ³	(90)	(81)	(12)
(77)	(91)	18	n.m.	Consolidation	(173)	186	n.m.
16	19	17	(2)	Clean CCS Group effective tax rate (%)	17	16	8
2,249	1,066	1,527	47	Clean CCS net income ³	4,443	3,810	17
2,249	1,066	1,527	47	Clean CCS net income attributable to stockholders of the parent^{3,6}	4,443	3,810	17
0.0361	0.0171	0.0245	47	Clean CCS EPS (RON) ^{3,6}	0.0713	0.0611	17
2,782	1,505	1,368	103	Clean CCS Operating Result³	5,752	3,819	51
(106)	(252)	(170)	38	Special items ⁵	(858)	(306)	(180)
111	(100)	(52)	n.m.	CCS effects: Inventory holding gains/(losses)	390	(171)	n.m.
2,788	1,152	1,146	143	Operating Result Group	5,283	3,342	58
1,012	585	192	426	Operating Result Exploration and Production ⁴	2,229	1,592	40
1,644	810	847	94	Operating Result Refining and Marketing	3,146	1,638	92
280	(165)	137	105	Operating Result Gas and Power	199	(14)	n.m.
(38)	(20)	(30)	(27)	Operating Result Co&O	(94)	(86)	(9)
(110)	(57)	(0)	n.m.	Consolidation	(196)	212	n.m.
(94)	(192)	466	n.m.	Net financial result	(375)	721	n.m.
2,694	960	1,612	67	Profit before tax	4,909	4,063	21
16	19	17	(2)	Group effective tax rate (%)	17	16	12
2,256	774	1,345	68	Net income	4,057	3,433	18
2,256	774	1,345	68	Net income attributable to stockholders of the parent⁶	4,057	3,433	18
0.0362	0.0124	0.0216	68	EPS (RON) ⁶	0.0651	0.0551	18
3,651	1,250	2,190	67	Cash flow from operating activities	7,555	6,866	10
1,238	(4,120)	315	293	Free cash flow after dividends	(2,248)	(1,240)	(81)
(2,782)	(1,592)	(5,748)	(52)	Net debt/(cash) including leases	(2,782)	(5,748)	(52)
(4,280)	(3,261)	(7,491)	(43)	Net debt/(cash) excluding leases	(4,280)	(7,491)	(43)
2,891	2,152	1,914	51	Capital expenditure	6,637	5,229	27
16.0	13.9	12.8	25	Clean CCS ROACE (%) ³	16.0	12.8	25
10.1	7.3	10.0	1	ROACE (%)	10.1	10.0	1
9,216	9,296	9,939	(7)	OMV Petrom Group employees end of period	9,216	9,939	(7)
0.51	0.22	0.44	15	TRIR ⁷	0.39	0.53	(26)

¹ Q3/26 vs. Q3/25

² Sales revenues excluding petroleum excise tax;

³ Adjusted for special items; Clean CCS (current cost of supply) figures exclude special items and inventory holding effects (CCS effects) resulting from Refining and Marketing;

⁴ Excluding intersegmental profit elimination shown in the line "Consolidation";

⁵ Special items, representing exceptional, non-recurring items, are added back or deducted from the Operating Result; for more details please refer to each specific segment;

⁶ After deducting net result attributable to non-controlling interests;

⁷ To align to CSRD requirements, OMV Petrom Global Solutions S.R.L. was excluded from the calculation of TRIR starting 2025. The figures for Q3/25 and 9m/25 were restated.

Group performance

Third quarter 2026 (Q3/26) vs. third quarter 2025 (Q3/25)

Consolidated sales revenues significantly increased by 41% compared to Q3/25, positively impacted by higher price of commodities, higher sales volumes of electricity and petroleum products, partially offset by lower sales volumes of natural gas. Refining and Marketing segment represented 74% of total consolidated sales, Gas and Power segment accounted for 25%, while sales from Exploration and Production segment accounted only for 0.1% (sales in Exploration and Production being largely intra-group sales rather than third-party sales).

The **Clean CCS Operating Result** amounted to RON 2,782 mn in Q3/26, higher compared to RON 1,368 mn in Q3/25, due to improved results in all business segments. The Clean Operating result of the Exploration and Production segment was higher at RON 1,170 mn (Q3/25: RON 437 mn), and in Refining and Marketing segment, the Clean CCS Operating Result increased to RON 1,572 mn (Q3/25: RON 836 mn). The Clean Operating Result of the Gas & Power segment slightly improved to RON 155 mn (Q3/25: RON 106 mn). The Consolidation line was RON (77) mn in Q3/26, mainly reflecting the margin elimination for gas quantities injected into storage (Q3/25: RON 18 mn). The **Group Clean CCS effective tax rate** was 16% (Q3/25: 17%). **Clean CCS net income attributable to stockholders of the parent** was RON 2,249 mn (Q3/25: RON 1,527 mn).

Special items comprised net charges of RON (106) mn, mainly related to temporary solidarity contribution of RON 266 mn, partially offset by net temporary gains from derivatives. **Inventory holding gains** amounted to RON 111 mn in Q3/26 (Q3/25: RON (52) mn), mainly as a result of the crude oil price evolution. In Q3/25, special items comprised net charges of RON (170) mn, mainly related to impairments in Exploration and Production segment.

Reported Operating Result for Q3/26 increased to RON 2,788 mn (Q3/25: RON 1,146 mn).

Net financial result was a loss of RON (94) mn in Q3/26, compared to a gain of RON 466 mn in Q3/25, mainly due to lower interest income, as Q3/25 was impacted by a positive outcome from litigation.

Profit before tax for Q3/26 was RON 2,694 mn, higher compared to RON 1,612 mn in Q3/25.

Income tax amounted to RON (438) mn, while the **effective tax rate** was 16% in Q3/26 (Q3/25: 17%).

Net income/ (loss) attributable to stockholders of the parent was RON 2,256 mn (Q3/25: RON 1,345 mn).

Capital expenditure amounted to RON 2,891 mn in Q3/26, 51% higher than in Q3/25 (RON 1,914 mn), mainly directed to Exploration and Production, with investments of RON 2,159 mn (Q3/25: RON 1,478 mn), to Refining and Marketing, with investments of RON 610 mn (Q3/25: RON 286 mn), while Gas and Power investments amounted to RON 117 mn (Q3/25: RON 130 mn). Corporate and Other investments were RON 5 mn (Q3/25: RON 20 mn).

Reconciliation of Clean CCS Operating Result to Reported Operating Result

Q3/26	Q2/26	Q3/25	Δ% ¹ in RON mn	9m/26	9m/25	Δ%
2,782	1,505	1,368	103	5,752	3,819	51
(106)	(252)	(170)	38	(858)	(306)	(180)
(15)	(20)	(36)	59	(44)	(125)	65
—	—	(219)	n.a.	—	(195)	n.a.
(91)	(233)	86	n.m.	(813)	15	n.m.
111	(100)	(52)	n.m.	390	(171)	n.m.
2,788	1,152	1,146	143	5,283	3,342	58

¹ Q3/26 vs. Q3/25

Clean CCS Operating Result represents Operating Result adjusted for **Special items** and **CCS effects**.

The disclosure of **Special items** is considered appropriate in order to facilitate the analysis of the ordinary business performance. To reflect comparable figures, certain items affecting the result are added back or deducted. These items can be divided into three categories: personnel restructuring, unscheduled depreciation and write-ups, and other.

Furthermore, to enable effective performance management in an environment of volatile prices and comparability with peers, the **Current Cost of Supply (CCS)** effect is eliminated from the accounting result. The CCS effect, also called inventory holding gains or losses, represents the difference between the cost of sales calculated using the current cost of supply and the cost of sales calculated using the weighted average method, after adjusting for any changes in valuation allowances, in case the net realizable value of the inventory is lower than its cost. In volatile energy markets, measurement of the costs of petroleum products sold based on historical values (e.g. weighted average cost) can have a distorting effect on the reported results. This performance measurement enhances the transparency of the results and is commonly used in the oil industry. OMV Petrom, therefore, published this measurement in addition to the Operating Result determined in accordance with IFRS.

In March 2026, the Government Emergency Ordinance (OUG 19/2026) imposed for Q2/26 a temporary margin cap at 2025 average levels for diesel and gasoline products sold in Romania, which prevented the realization of the upside coming from higher gasoline and diesel cracks, as well as from inventory holding gains on these regulated volumes. Consequently, for gasoline and diesel sold in Romania within the period of OUG 19/2026 (applicable from 1 April to 30 June 2026), no CCS adjustment was recorded (impact: around RON 65 mn).

Summarized interim consolidated statement of financial position (unaudited)

in RON mn	September 30, 2026	December 31, 2025
Assets		
Non-current assets	47,878	43,380
Current assets	16,059	17,394
Total assets	63,936	60,774
Equity and liabilities		
Total equity	38,668	38,178
Non-current liabilities	12,932	12,381
Current liabilities	12,337	10,215
Total equity and liabilities	63,936	60,774

Compared to December 31, 2025, **non-current assets** increased by RON 4,498 mn, to RON 47,878 mn, mainly due to the increase in property, plant and equipment, as additions during the period and the increase in decommissioning asset following reassessment exceeded the depreciation and net impairments.

The reduction in **current assets** reflected lower cash and cash equivalents as well as lower other assets, mainly due to the surrender of emission certificates. These effects were partially compensated by the increase in trade receivables following higher sales, by the increase in inventories, mainly due to higher value of petroleum products and natural gas in stock, partly offset by lower imported crude oil in stock, and by higher financial assets in relation with derivatives.

Equity increased to RON 38,668 mn as of September 30, 2026, compared to RON 38,178 mn as of December 31, 2025, mainly as a result of the net profit generated in 9m/26, partly offset by the distribution of base dividends for the financial year 2025 and of the special dividends. The Group's equity ratio was 60% as of September 30, 2026, lower than the level of 63% as of December 31, 2025.

As at September 30, 2026, **total liabilities** increased by RON 2,673 mn compared with December 31, 2025. **Current liabilities** increased due to higher financial liabilities, mainly in relation to derivatives, and higher other liabilities, largely related to higher taxation. The increase in **non-current liabilities** was mainly due to the reassessment of provisions for decommissioning and restoration obligations, largely following higher estimated costs also in relation to Neptun Deep project, partly offset by higher net discount rates. In addition, the increases in both current and non-current liabilities were partly offset by lower lease liabilities, mainly in relation to Neptun Deep project.

Cash flow

Q3/26	Q2/26	Q3/25	Δ% ¹	Summarized cash-flow statement (in RON mn)	9m/26	9m/25	Δ%
3,486	1,858	2,811	24	Cash generated from operating activities before working capital movements	8,402	6,470	30
3,651	1,250	2,190	67	Cash flow from operating activities	7,555	6,866	10
(2,142)	(2,064)	(1,874)	(14)	Cash flow from investing activities	(6,166)	(5,359)	(15)
1,510	(815)	316	377	Free cash flow	1,389	1,507	(8)
(481)	(3,543)	(90)	(436)	Cash flow from financing activities	(4,312)	(3,158)	(37)
2	8	0	n.m.	Effect of exchange rate changes on cash and cash equivalents	13	(2)	n.m.
1,030	(4,350)	226	355	Net increase/(decrease) in cash and cash equivalents	(2,911)	(1,653)	(76)
3,261	7,610	7,340	(56)	Cash and cash equivalents at beginning of period	7,202	9,219	(22)
4,291	3,261	7,566	(43)	Cash and cash equivalents at end of period	4,291	7,566	(43)
1,238	(4,120)	315	293	Free cash flow after dividends	(2,248)	(1,240)	(81)

¹ Q3/26 vs. Q3/25

Third quarter 2026 (Q3/26) vs. third quarter 2025 (Q3/25)

In Q3/26, the profit before tax, adjusted for non-cash items such as depreciation and impairments, net change of provisions and for other adjustments, as well as net interest received and income tax paid, resulted in net cash inflow of RON 3,486 mn (Q3/25: RON 2,811 mn). Changes in **net working capital** generated a cash inflow of RON 165 mn (Q3/25: outflow of RON 621 mn), mainly from the increase in liabilities in Q3/26, as compared to the decrease in Q3/25. **Cash flow from operating activities** increased by RON 1,461 mn compared to Q3/25, reaching RON 3,651 mn, being influenced by favourable evolution of net working capital and higher operating result.

In Q3/26, **cash flow from investing activities** resulted in an outflow of RON 2,142 mn (Q3/25: RON 1,874 mn), mainly related to payments for investments in property, plant and equipment, largely in the Exploration and Production segment.

Free cash flow (defined as cash flow from operating activities less cash flow from investing activities) showed an inflow of funds of RON 1,510 mn (Q3/25: RON 316 mn).

Cash flow from financing activities reflected an outflow of funds amounting to RON 481 mn (Q3/25: RON 90 mn).

Free cash flow after dividends resulted in a cash inflow of RON 1,238 mn (Q3/25: RON 315 mn).

Risk management

The scope of OMV Petrom's business activity, both existing and planned, and the markets in which the company operates expose the Group to a variety of risks, including operational, financial, strategic, compliance and regulatory, human capital and technology risks. A detailed description of these risks and associated risk management activities can be found in the 2025 Annual Report.

The main uncertainties which could impact the Group's performance include the commodity price risks, foreign exchange risks, operational risks, as well as geopolitical and regulatory risk. Commodity price exposure is monitored continuously and appropriate protective measures with respect to cash flow are taken, if required. Through the nature of its business of extracting, processing, transporting and selling hydrocarbons, OMV Petrom is inherently exposed to safety and environmental risks, which are managed through HSSE (Health, Safety, Security, and Environment) and risk management programs. OMV Petrom remains committed to be in line with industry standards.

In terms of regulatory risk, the company is in dialogue with the Romanian authorities on topics of relevance for the industry. In the last few years, we have seen a significant number of fiscal and regulatory initiatives implemented (such as subsidy schemes, regulated/capped prices for gas and power, over taxation or the EU and national solidarity contribution, tax on special constructions and oil and gas turnover tax). This increases legislative volatility with influence on the overall business environment.

Geopolitical tensions are increasing pressure on energy markets and security of supply. Restrictions on shipping through the Strait of Hormuz and the Bab e-al-Mandeb Strait make the transport of oil and gas more difficult and increase transportation costs and delivery times. At the same time, Russian attacks are affecting Ukraine's energy infrastructure, while Ukrainian attacks on major Russian refineries may reduce their processing capacity. As long as these disruptions persist, risks to supply and prices will remain elevated. Europe faces a heightened risk of diesel shortages, as refinery outages and more difficult imports can reduce available supply. Whether this develops into a widespread shortage will depend, among other factors, on inventory levels, replacement supplies and the duration of the disruptions.

While oil price and refining margins remain at an elevated level, increased regulatory interventions - such as the margin caps for diesel and gasoline sold in Romania at 2025 average level or the solidarity contribution, introduced in Romania starting with April 2026, in the context of declared state of crisis following escalations in Middle East - limited the upside during the state of crisis period. Subject to market context, the risk of further interventions persists.

High and volatile energy prices increase costs for industry and consumers, putting pressure on investment and competitiveness. Trade conflicts, tariffs and diverging interest-rate paths may also affect the EUR/USD exchange rate, financing costs and European exports. Geoeconomic fragmentation and shifts in global supply chains could raise OMV Petrom's costs and increase commodity price volatility. Weaker economic growth could further reduce demand for OMV Petrom's products. The impact will depend on actual supply flows, refineries capacity, wholesale prices, taxes and exchange rate developments.

OMV Petrom regularly assesses the potential consequences associated with the ongoing conflict in Ukraine, including the possible impact of additional sanctions, changes in Russian commodity flows, disruptions to global supply chains, and the continuing threat of cyberattacks on its business activities.

Furthermore, the increase in geopolitically motivated attacks, whether physical or cyber-based (including hybrid threats), raises risks to OMV Petrom's IT and OT (Information Technology and Operational Technology) infrastructure and the operational security. We also recognize that AI may create or amplify cyber risks by enabling more sophisticated attacks. These risks are being assessed, and appropriate countermeasures are under development. Reliance on foreign suppliers of critical components can create additional vulnerabilities. Continuous monitoring of established security perimeters, targeted countermeasures, robust cyber defence and resilient supply chains are therefore essential to maintaining an adequate level of security.

The credit quality of OMV Petrom's counterparty portfolio could also be negatively influenced by the risk factors mentioned above. OMV Petrom monitors its counterparties exposures as part of its standard credit risk management processes.

Overall, the consequences of increasing geopolitical volatility, including the multiple ongoing conflicts around the world, as well as resulting regulatory measures, other economic disruptions currently being observed, and further regulatory interventions, cannot be reliably estimated at this stage. From today's perspective, we assume that, based on the measures mentioned above, the Group's ability to continue its business operations is not materially affected.

OMV Petrom continues to closely monitor developments and regularly evaluates the potential impact on the Group's cash flow and liquidity position. The geopolitical context continued to have no significant negative impact on the interim condensed consolidated financial statements as of September 30, 2026, similar as in the previous year.

The Company revises periodically its sensitivities to oil prices, the indicator refining margin and FX (EUR/USD), which are published on company website: Capital Market Story | OMVPetrom.com. In the context of the ongoing crisis in the Middle East, the associated market disruptions and increased regulatory interventions have materially affected the usual correlations and trends, thus the sensitivities of OMV Petrom's operating result to crude oil prices and indicator refining margins have only limited relevance.

More information on current risks can be found in the Outlook section of the Directors' Report.

Transactions with related parties

Please refer to the selected explanatory notes of the interim condensed consolidated financial statements for disclosures on significant transactions with related parties.

Outlook for the full year 2026

Geopolitical developments in the Middle East remained dynamic throughout Q3/26, with elevated volatility in global energy markets continuing, impacting supply chains and commodity prices, and increasing uncertainty across the oil, gas and fuels markets. Accordingly, based on information available at the time of publication of this report, this outlook represents the current assessment of market and regulatory conditions. Actual outcomes may differ materially if geopolitical or regulatory developments unfold differently from current assumptions.

Market environment

- ▶ For the full year 2026, OMV Petrom estimates the **average Brent oil price** to be above USD 95/bbl (previously between USD 85/bbl and USD 95/bbl; 2025: USD 69.1/bbl).
- ▶ **Indicator refining margin** is estimated to be above USD 20/bbl (previously above USD 15/bbl; 2025: USD 12.4/bbl). Current market disruptions may lead to a widening of crude oil differentials to Dated Brent, which is not reflected in the OMV Petrom's refining indicator margin nor in the full year sensitivities.
- ▶ In Romania, **demand** for retail fuels and gas is expected to be stable yoy; power demand is expected to be slightly lower yoy (previously: stable yoy).
- ▶ In March 2026, the government issued an emergency ordinance by which the natural gas market for household consumers as well as for heat generation in cogeneration plants and thermal power plants for households consumption remains regulated until the end of Q1/27. This translates into a reduction in scope of the previous regulation.
- ▶ The applicability of the tax on turnover introduced in 2024 (0.5% for OMV Petrom S.A. and OMV Petrom Marketing S.R.L.) is due to expire at the end of 2026, with an estimated total annual impact of around RON 250 mn in 2026 (2025: RON 205 mn).
- ▶ A 0.5% tax on the net value (cost less depreciation) of certain constructions is applicable as of January 1, 2025. The impact for 2026 is of around RON 75 mn; the full amount for 2026 was paid in May 2026 (2025: RON 69 mn). As per current regulations, the tax is to be eliminated as of January 1, 2027.
- ▶ At the end of July 2026, Parliament agreed to reinstate the crisis situation and introduced a new regulation, triggered by the increase in fuel product prices resulting from the renewed escalation of the Middle East conflict. The regulation applicable during August-October provides for capping the retail and commercial margins at the 2025 level, adjusted with inflation. In addition, a solidarity tax was introduced calculated using a progressive tax rate (between 1.5% to 11.9%) depending on the average monthly diesel or Brent quotations, whichever results in a higher rate. The solidarity rate is applied to R&M sales of all own products weighted with the share of the domestic crude oil processed in 2025 (approximately 60%). A draft government decision aiming at extending the applicability of the regulation by three months until January 31, 2027, was published for consultation on 26 October 2026.

Financial highlights

- ▶ **Total net CAPEX** up to RON 10.4 bn^{iv}, of which organic CAPEX at around RON 10 bn (previously up to RON 9.4 bn, of which organic CAPEX at ~RON 9 bn; 2025 total net CAPEX at RON 7.8 bn, of which organic at RON 7.7 bn). CAPEX budget increase is mainly due to increased investments in Neptun Deep in the current year. We also plan higher yoy investments in the low and zero carbon projects, mostly SAF/HVO and renewables. Investments require competitive, predictable and stable regulatory and fiscal environment.
- ▶ We expect broadly neutral **free cash flow before dividends**, in the context of record high investments (previously: negative; 2025: RON 2.6 bn).
- ▶ **Attractive returns to shareholders**: a total gross dividend per share (DPS) of RON 0.0578, comprising of a base DPS of RON 0.0466, up 5% yoy, and a special DPS of RON 0.0112, was paid starting June 2026. Total dividend payout from 2025 OCF at 40% and total dividend yield at 5.8%^v.

Strategic direction: Optimize traditional business

Exploration and Production

- ▶ **Production**: expected to be above 100 kboe/d (2025: 104.5 kboe/d), no divestments impact considered.
- ▶ **CAPEX**: around RON 6.6 bn^{iv} (previously around RON 5.6 bn; 2025: RON 5.6 bn), of which more than half is for Neptun Deep. We plan to drill around 30 new wells and sidetracks and perform around 540 workovers (previously around 35 new wells and sidetracks and around 550 workovers; 2025: 31 new wells and sidetracks and 542 workovers).

^{iv} Subject to GMS decision on November 6, 2026

^v Using the share price on 30 December 2025 of RON 0.995

- ▶ **Exploration expenditures:** estimated around RON 0.4 bn (previously RON 0.3 bn), reflecting intensified exploration activity both onshore and offshore.
- ▶ **Production license extension:** we work with authorities to implement the agreement signed with the Romanian state on the 15-year extension of production licenses.

Refining and Marketing

- ▶ The **refinery utilization rate** is estimated at above 95% (2025: 93%, impacted by the planned shutdown in Q2/25).
- ▶ Total **refined product sales** are forecasted to be higher yoy (2025: 5.5 mn t); retail fuel sales are expected to be higher yoy (2025: 3.2 mn t).

Gas and Power

- ▶ Total **gas sales volumes** are estimated to be broadly stable yoy (previously lower yoy; 2025: 48.3 TWh).
- ▶ **Net electrical output** is forecasted to be slightly higher yoy (previously broadly similar yoy; 2025: 4.7 TWh).

Strategic direction: Grow regional gas

- ▶ **Neptun Deep offshore Romania:** we continue the drilling campaign and prepare for start-up of Neptun Alpha platform and onshore facilities. First gas is expected for the first half of 2027.
- ▶ **Offshore exploration in the Neptun block:** we are performing preparatory activities for the Anaconda-1 deepwater well, estimated to be drilled after completion of Neptun Deep development drilling program.
- ▶ **Han Asparuh offshore Bulgaria:** we are evaluating options to decide on the next steps.
- ▶ **Han Tervel offshore Bulgaria:** preparations for 3D seismic acquisition.

Strategic direction: Transition to low and zero carbon

- ▶ We target to **reduce Scope 1-2 GHG absolute emissions** by 30% until 2030 vs. 2019 (2025: ~19% lower vs. 2019).
- ▶ Progress in developing the **renewable power portfolio:** we focus on accelerating the execution phase of our projects and gradually ramping up electricity production between 2027-2029.
- ▶ With regards to **biofuels**, we are advancing with the construction of the SAF/HVO unit with first production expected in 2028.
- ▶ **E-mobility:** continue the expansion of the EV charging network in the region, with the ambition to reach around 1,600 units at year-end, both in our filling stations and other locations (end-2025: around 1,350 charging points).

Business segments

Exploration and Production

Q3/26	Q2/26	Q3/25	Δ% ¹ in RON mn	9m/26	9m/25	Δ%
1,823	1,581	1,049	74 Clean Operating Result before depreciation and amortization, impairments and write-ups ²	4,725	3,640	30
1,170	888	437	168 Clean Operating Result ²	2,718	1,920	42
(158)	(304)	(244)	35 Special items	(489)	(328)	(49)
1,012	585	192	426 Operating Result ²	2,229	1,592	40
2,159	1,470	1,478	46 Capital expenditure ³	4,723	3,901	21
52	137	17	200 Exploration expenditures	291	31	n.m.
12	120	11	2 Exploration expenses	220	38	472
17.00	18.08	18.19	(6) Production cost (USD/boe)	17.94	17.90	0

Q3/26	Q2/26	Q3/25	Δ% ¹ Key performance indicators	9m/26	9m/25	Δ%
98.8	102.3	104.8	(6) Total hydrocarbon production (kboe/d)	101.7	104.9	(3)
44.5	45.5	47.9	(7) thereof crude oil and NGL production (kbbbl/d)	45.3	48.8	(7)
54.2	56.8	57.0	(5) thereof natural gas production (kboe/d)	56.5	56.1	1
9.09	9.31	9.64	(6) Total hydrocarbon production (mn boe)	27.77	28.62	(3)
4.10	4.14	4.40	(7) Crude oil and NGL production (mn bbl)	12.36	13.32	(7)
0.76	0.79	0.80	(5) Natural gas production (bcm)	2.36	2.34	1
26.94	27.91	28.30	(5) Natural gas production (bcf)	83.24	82.63	1
8.62	8.85	9.26	(7) Total hydrocarbon sales volume (mn boe)	26.43	27.28	(3)
93.7	97.2	100.6	(7) Total hydrocarbon sales volume (kboe/d)	96.8	99.9	(3)
46.0	47.2	50.2	(8) thereof crude oil and NGL sales volume (kbbbl/d) ⁴	47.1	50.8	(7)
47.7	50.1	50.4	(5) thereof natural gas sales volume (kboe/d)	49.7	49.1	1
96.99	103.85	69.13	40 Average Brent price (USD/bbl)	93.92	70.93	32
85.25	92.72	59.71	43 Average realized crude price (USD/bbl)	82.87	61.54	35

¹ Q3/26 vs. Q3/25;

² Excluding intersegmental profit elimination;

³ Including capitalized exploration and appraisal and acquisitions;

⁴ Includes sales of liquids obtained from separation and processing of rich natural gas; rich natural gas production is included under natural gas production above.

Third quarter 2026 (Q3/26) vs. third quarter 2025 (Q3/25)

- **Clean Operating Result at RON 1,170 mn vs. RON 437 mn in Q3/25, mainly reflecting higher commodity prices and favorable FX effect, partly offset by higher E&P taxation and lower sales volumes; in addition, a solidarity contribution of RON 127 mn was booked as a special item**
- **Production decreased by 5.8% mainly due to natural decline and impact from different maintenance schedules, partly offset by the contribution of workovers and new wells**
- **Unit production cost at USD 17.0/boe, improved by 6%, supported by cost efficiency measures**

Clean Operating Result was RON 1,170 mn vs. RON 437 mn in Q3/25, mainly driven by higher hydrocarbon prices, favorable FX effect on revenues (stronger USD vs. RON), and lower production costs, partly offset by higher E&P taxation and lower sales volumes.

Special items amounted to RON (158) mn, reflecting the negative impact of temporary solidarity contribution applicable during Q3/26 (RON 127 mn), impairment of other financial assets related to abandonment obligations, as well as restructuring costs.

For comparison, special items in Q3/25 amounted to RON (244) mn, reflecting mainly restructuring costs and impairments. **Reported Operating Result** was RON 1,012 mn vs. RON 192 mn in Q3/25.

Hydrocarbon production decreased by 5.8% to 9.1 mn boe or 98.8 kboe/d (Q3/25: 9.6 mn boe or 104.8 kboe/d), mainly due to natural decline and impact from different maintenance schedules, partly offset by the contribution of workovers and new wells. Crude oil and NGL production dropped by 7.0% to 4.1 mn bbl, while gas production decreased by 4.8% to 5.0 mn boe.

Hydrocarbon sales volumes decreased by 7%, fairly in line with the production trend.

Unit production cost improved by 6% to USD 17.0/boe, reflecting lower costs (lower personnel expenses, services and energy) and favorable FX (stronger USD vs. RON), partly offset by lower production available for sale. Production cost in RON terms improved by 1% to RON 77.9/boe.

Exploration expenditures increased to RON 52 mn, mainly due to higher drilling expenditures.

Exploration expenses increased to RON 12 mn, by 2% vs. Q3/25.

Capital expenditure increased to RON 2,159 mn, mainly due to higher investments dedicated to the Neptun Deep project.

In 9m/26, we finalized the drilling of 18 new wells and sidetracks, thereof three exploration wells (9m/25: 21 new wells and sidetracks, thereof no exploration wells)^{vi}.

^{vi} Excluding the wells drilled within production enhancement contracts (no wells in 9m/26 and one well in 9m/25) and the Neptun Deep development wells

Refining and Marketing

Q3/26	Q2/26	Q3/25	Δ% ¹ in RON mn	9m/26	9m/25	Δ%
1,772	967	1,061	67 Clean CCS Operating Result before depreciation and amortization, impairments and write-ups ²	3,467	2,439	42
1,572	747	836	88 Clean CCS Operating Result ²	2,824	1,781	59
(72)	196	46	n.m. Special items	(91)	54	n.m.
145	(134)	(35)	n.m. CCS effect: Inventory holding gains/(losses) ²	413	(197)	n.m.
1,644	810	847	94 Operating Result	3,146	1,638	92
610	533	286	114 Capital expenditure	1,497	1,026	46

Q3/26	Q2/26	Q3/25	Δ% ¹ Key performance indicators	9m/26	9m/25	Δ%
41.75	22.67	14.02	198 Indicator refining margin (USD/bbl) ³	26.47	10.88	143
1.21	1.17	1.16	5 Refining input (mn t) ⁴	3.53	3.24	9
100	97	96	5 Refinery utilization rate (%)	98	90	9
1.65	1.49	1.50	10 Total refined product sales (mn t) ⁵	4.47	4.04	11
0.94	0.86	0.89	6 thereof retail sales volumes (mn t) ⁶	2.52	2.40	5

¹ Q3/26 vs. Q3/25;

² Current cost of supply (CCS): the Clean CCS Operating Result eliminates special items and inventory holding gains/losses (CCS effects) resulting from Refining and Marketing;

³ The actual refining margins realized by OMV Petrom may vary from the indicator refining margin due to different crude slate, product yield and operating conditions;

⁴ Figures include crude and semi-finished products, in line with the OMV Group reporting standard;

⁵ Total refined product sales include also third-party acquisitions;

⁶ Retail sales volumes refer to sales via the OMV Petrom Group's filling stations in Romania, Bulgaria, Serbia, Moldova.

Third quarter 2026 (Q3/26) vs. third quarter 2025 (Q3/25)

- **Clean CCS Operating Result at RON 1,572 mn vs. RON 836 mn in Q3/25, on improved market conditions, partly counterbalanced by significantly lower retail and non-retail margins reflecting our moderate pricing policy; in addition, a solidarity contribution of RON 139 mn was booked as a special item**
- **OMV Petrom indicator refining margin at USD 41.7/bbl, supported by strong gasoline and diesel crack spreads; the indicator refining margin impact is partly offset by higher crude supply, logistics and insurance costs triggered by the geopolitical context**
- **Refinery utilization rate at 100% (96% in Q3/25)**
- **Retail sales volumes increased by 6%, in the context of market distortions generated by regulatory interventions**

Clean CCS Operating Result increased to RON 1,572 mn in Q3/26 (Q3/25: RON 836 mn), as the solid contribution from refining activity was partly offset by lower result from marketing activity. The refining activity reflected the higher refining margins and improved refinery utilization. In the marketing activity, higher sales volumes were offset by significantly lower sales channels' margins, reflecting our moderate pricing policy in the context of regulatory interventions. A new regulation applicable from August to end October 2026 imposed caps on marketing margins for diesel and gasoline sold in Romania at 2025 average level, adjusted with inflation.

Reported Operating Result of RON 1,644 mn (Q3/25: RON 847 mn), reflected positive CCS effects of RON 145 mn (Q3/25: RON (35) mn negative effects), and RON (72) mn net special loss (Q3/25: RON 46 mn net special gain). Special items in Q3/26 were mainly in relation to the new solidarity contribution based on diesel quotations introduced for the August to end October 2026 period, amounting to RON 139 mn, partly offset by unrealised hedging gains.

OMV Petrom indicator refining margin increased by USD 27.7/bbl to USD 41.7/bbl in Q3/26, supported by strong gasoline and diesel crack spreads, in the context of higher pricing environment as a result of the geopolitical tensions in the Middle East as well as Russian ban on diesel exports. However, this was only partly reflected in the refinery business result due to more expensive imported crude oil as well as increased costs for logistics and insurance, also generated by the geopolitical context.

The **refinery utilization rate** reached 100% in Q3/26 (Q3/25: 96%, impacted by crude supply disruptions).

Total refined product sales volumes increased vs. Q3/25 by 10%. Group retail sales volumes, which accounted for 57% of total refined product sales, increased by 6% in Q3/26. Non-retail sales volumes increased by 18%, on higher commercial and export sales, as a result of higher equity products availability compared to Q3/25.

Capital expenditure increased to RON 610 mn (Q3/25: RON 286 mn) mainly due to ongoing construction of the SAF/HVO project.

Gas and Power

Q3/26	Q2/26	Q3/25	Δ% ¹ in RON mn	9m/26	9m/25	Δ%
197	13	147	34 Clean Operating Result before depreciation and amortization, impairments and write-ups	590	127	363
155	(22)	106	46 Clean Operating Result	472	13	n.m.
125	(144)	30	313 Special items	(274)	(26)	n.m.
280	(165)	137	105 Operating Result	199	(14)	n.m.
117	146	130	(10) Capital expenditure	406	251	62

Q3/26	Q2/26	Q3/25	Δ% ¹ Key performance indicators	9m/26	9m/25	Δ%
9.90	10.04	11.68	(15) Gas sales volumes (TWh)	36.02	34.33	5
7.01	8.89	8.94	(22) thereof to third parties (TWh)	28.34	27.28	4
1.32	0.47	1.27	3 Net electrical output Brazi power plant (TWh)	3.41	3.11	10
783	568	471	66 OPCOM spot average electricity base load price (RON/MWh)	651	524	24

¹ Q3/26 vs. Q3/25.

Third quarter 2026 (Q3/26) vs. third quarter 2025 (Q3/25)

- **Clean Operating Result at RON 155 mn vs. RON 106 mn in Q3/25, on improved power business result**
- **Lower total gas sales volumes, at 9.9 TWh, reflecting lower volumes to wholesalers**
- **Slightly higher Brazi power plant output, at 1.3 TWh, covering 12% of Romania's electricity production**

Clean Operating Result was RON 155 mn in Q3/26 (Q3/25: RON 106 mn), mainly on improved contribution of the power business line, supported by slightly higher Brazi power plant output and improved market spark spreads.

Reported Operating Result of RON 280 mn (Q3/25: RON 137 mn) reflected RON 125 mn net special gains, mainly in relation to temporary valuation effects.

The **gas business** had a positive, but lower yoy contribution to the result, in the context of lower sales volumes and increased turnover taxes linked to higher gas prices.

The **power business** reflected a stronger contribution from Brazi power plant and improved margins from volumes bought from third party sources.

As per OMV Petrom's estimates, national **gas** consumption reached very low levels, 5% lower compared to Q3/25, with declining consumption of consumers connected both to Transgaz and the distribution networks.

On the Romanian centralized markets, the weighted average price of natural gas for transactions with medium and long-term standardized products concluded in Q3/26, irrespective of delivery period was RON 287/MWh^{vii,viii} (Q3/25: RON 184/MWh). The average price for the quantities delivered during the quarter was RON 255/MWh (Q3/25: RON 180/MWh)^{ix}. Regarding short-term deliveries, on the BRM day-ahead market, the average price^x in Q3/26 was RON 303/MWh (Q3/25: RON 171/MWh).

In Q3/26, OMV Petrom's total gas sales volumes were 15% lower yoy, at 9.9 TWh, with lower volumes sold to wholesales market and slightly reduced volumes to end user customers. Gas sales volumes to third parties recorded an overall 22%

^{vii} OMV Petrom estimates based on available public information

^{viii} Standard products refers to all products offered on BRM trading platform i.e. weekly products, monthly products, quarterly products, gas-year products etc. and the price could include storage related tariffs in connection with the gas volumes sold/extracted from storage

^{ix} Based on monthly data, as published by BRM on <https://brm.ro/statistici-monitorizare-piete-gaze-naturale/>, retrieved on October 15th, 2026

^x Average computed based on daily trades published on BRM platform

decrease vs. Q3/25. Lower volumes were sold to regulated market for households consumption of 0.2 TWh (Q3/25: 2.6 TWh). Gas sales volumes in Romania were 20% lower yoy at 8.0 TWh, 77% being covered by equity gas and the rest from third party sources.

At the end of Q3/26, OMV Petrom had 2.9 TWh natural gas in storage, mainly from third party sources (end of Q3/25: 4.1 TWh).

On the centralized markets, OMV Petrom sold 1.2 TWh in standard products in Q3/26, independent of the delivery period, at an average price in line with the market price^x.

As per currently available information from the grid operator, national **electricity** consumption decreased by 6% in Q3/26 compared to Q3/25, reaching very low levels, while national production also decreased by 6%, Romania being a net power importer in both Q3/26 and Q3/25.

In Q3/26, the Brazi power plant generated 1.3 TWh (Q3/25: 1.3 TWh) net electrical output, accounting for 12% in Romania's generation mix. The Brazi power plant was in maintenance in July for 22 days for half of capacity.

Renewable assets held in partnership, already operational, have contributed to the national generation mix with a total green power production of 0.06 TWh, however, not reflected in our key performance indicators.

Capital expenditure amounted to RON 117 mn in Q3/26 (Q3/25: RON 130 mn), mainly for advancing our renewable power projects.

Interim condensed consolidated financial statements with selected notes as of and for the period ended September 30, 2026 (unaudited)

Interim condensed consolidated income statement (unaudited)

Q3/26	Q2/26	Q3/25	in RON mn	9m/26	9m/25
13,850.91	11,739.62	9,809.17	Sales revenues	35,164.81	26,836.02
45.94	80.84	56.00	Other operating income	269.85	640.62
4.38	(14.38)	(2.35)	Net income/ (loss) from equity-accounted investments	(14.01)	(4.45)
13,901.23	11,806.08	9,862.82	Total revenues and other income	35,420.65	27,472.19
(7,014.74)	(6,662.99)	(5,189.43)	Purchases (net of inventory variation)	(18,396.04)	(13,436.93)
(1,098.09)	(997.82)	(1,165.97)	Production and operating expenses	(3,499.91)	(3,782.74)
(1,038.28)	(833.64)	(251.99)	Production and similar taxes	(2,156.62)	(1,111.81)
(905.72)	(879.76)	(1,109.81)	Depreciation, amortization, impairments and write-ups	(2,653.41)	(2,723.32)
(869.56)	(815.29)	(847.51)	Selling, distribution and administrative expenses	(2,478.74)	(2,473.89)
(11.61)	(119.89)	(11.36)	Exploration expenses	(220.04)	(38.48)
(175.35)	(344.59)	(140.53)	Other operating expenses	(732.42)	(562.56)
2,787.88	1,152.10	1,146.22	Operating Result	5,283.47	3,342.46
98.45	114.36	612.57	Interest income	337.34	1,163.22
(183.75)	(306.08)	(139.81)	Interest expenses	(679.47)	(464.09)
(8.74)	(0.44)	(6.86)	Other financial income and expenses	(32.37)	21.63
(94.04)	(192.16)	465.90	Net financial result	(374.50)	720.76
2,693.84	959.94	1,612.12	Profit before tax	4,908.97	4,063.22
(438.11)	(186.38)	(267.12)	Taxes on income	(851.57)	(629.99)
2,255.73	773.56	1,345.00	Net income for the period	4,057.40	3,433.23
2,255.65	773.51	1,344.95	thereof attributable to stockholders of the parent	4,057.24	3,433.12
0.08	0.05	0.05	thereof attributable to non-controlling interests	0.16	0.11
0.0362	0.0124	0.0216	Basic and diluted earnings per share (RON)	0.0651	0.0551

Interim condensed consolidated statement of comprehensive income (unaudited)

Q3/26	Q2/26	Q3/25	in RON mn	9m/26	9m/25
2,255.73	773.56	1,345.00	Net income for the period	4,057.40	3,433.23
6.60	25.52	1.92	Currency translation differences	30.41	17.69
6.60	25.52	1.92	Total of items that may be reclassified ("recycled") subsequently to the income statement	30.41	17.69
6.60	25.52	1.92	Other comprehensive income for the period, net of tax	30.41	17.69
2,262.33	799.08	1,346.92	Total comprehensive income for the period	4,087.81	3,450.92
2,262.24	799.02	1,346.87	thereof attributable to stockholders of the parent	4,087.63	3,450.80
0.09	0.06	0.05	thereof attributable to non-controlling interests	0.18	0.12

Interim condensed consolidated statement of financial position (unaudited)

in RON mn	September 30, 2026	December 31, 2025
Assets		
Intangible assets	946.59	868.98
Property, plant and equipment	41,485.48	37,370.13
Equity-accounted investments	523.99	473.34
Other financial assets	1,627.41	1,376.49
Other assets	774.16	836.72
Deferred tax assets	2,520.06	2,454.03
Non-current assets	47,877.69	43,379.69
Inventories	4,174.18	3,303.09
Trade receivables	3,710.72	2,661.44
Other financial assets	2,817.16	2,361.85
Other assets	1,065.54	1,865.58
Cash and cash equivalents	4,291.13	7,201.97
Current assets	16,058.73	17,393.93
Total assets	63,936.42	60,773.62
Equity and liabilities		
Share capital	6,231.17	6,231.17
Reserves	32,436.13	31,946.02
Equity of stockholders of the parent	38,667.30	38,177.19
Non-controlling interests	0.63	0.58
Total equity	38,667.93	38,177.77
Provisions for pensions and similar obligations	185.83	215.12
Lease liabilities	881.75	1,117.89
Provisions for decommissioning and restoration obligations	10,531.04	9,971.13
Other provisions	957.22	884.65
Other financial liabilities	321.09	132.23
Other liabilities	44.62	45.66
Deferred tax liabilities	10.04	14.22
Non-current liabilities	12,931.59	12,380.90
Trade payables	5,517.27	5,351.58
Interest-bearing debts	11.23	31.65
Lease liabilities	616.47	876.56
Income tax liabilities	448.51	234.15
Other provisions and decommissioning	1,721.64	1,567.61
Other financial liabilities	2,084.77	891.26
Other liabilities	1,937.01	1,262.14
Current liabilities	12,336.90	10,214.95
Total equity and liabilities	63,936.42	60,773.62

Interim condensed consolidated statement of changes in equity (unaudited)

in RON mn	Share capital	Revenue reserves	Other reserves ¹	Treasury shares	Equity of stockholders of the parent	Non-controlling interests	Total equity
January 1, 2026	6,231.17	31,818.12	127.92	(0.02)	38,177.19	0.58	38,177.77
Net income/(loss) for the period	-	4,057.24	-	-	4,057.24	0.16	4,057.40
Other comprehensive income/(loss) for the period	-	-	30.39	-	30.39	0.02	30.41
Total comprehensive income/(loss) for the period	-	4,057.24	30.39	-	4,087.63	0.18	4,087.81
Dividend distribution	-	(3,601.60)	-	-	(3,601.60)	(0.13)	(3,601.73)
Share-based payments	-	-	4.08	-	4.08	-	4.08
September 30, 2026	6,231.17	32,273.76	162.39	(0.02)	38,667.30	0.63	38,667.93

in RON mn	Share capital	Revenue reserves	Other reserves ¹	Treasury shares	Equity of stockholders of the parent	Non-controlling interests	Total equity
January 1, 2025	6,231.17	32,778.84	107.88	(0.02)	39,117.87	0.56	39,118.43
Net income/(loss) for the period	-	3,433.12	-	-	3,433.12	0.11	3,433.23
Other comprehensive income/(loss) for the period	-	-	17.68	-	17.68	0.01	17.69
Total comprehensive income/(loss) for the period	-	3,433.12	17.68	-	3,450.80	0.12	3,450.92
Dividend distribution	-	(2,766.63)	-	-	(2,766.63)	(0.13)	(2,766.76)
September 30, 2025	6,231.17	33,445.33	125.56	(0.02)	39,802.04	0.55	39,802.59

¹ Other reserves contain mainly currency translation differences and reserves from business combinations in stages.

Interim condensed consolidated statement of cash flows (unaudited)

Q3/26	Q2/26	Q3/25	in RON mn	9m/26	9m/25
2,693.84	959.94	1,612.12	Profit/(loss) before tax	4,908.97	4,063.22
(54.15)	(92.91)	(599.55)	Interest income	(252.10)	(1,126.27)
16.35	20.53	18.53	Interest expenses and other financial expenses	54.49	51.07
268.84	474.53	234.94	Net change in provisions	1,051.73	683.38
(4.38)	14.38	2.35	Net (income)/loss from equity-accounted investments	14.01	7.48
(7.37)	0.02	0.36	Net (gains)/losses on the disposal of subsidiaries, businesses and non-current assets	(10.65)	(6.50)
908.73	962.34	1,110.63	Depreciation, amortization and impairments including write-ups	2,811.94	2,724.70
(132.14)	(87.53)	98.89	Other adjustments	336.45	(201.45)
30.68	107.61	481.68	Interest received	242.25	793.05
(16.67)	(26.51)	(12.72)	Interest and other financial costs paid	(59.58)	(36.09)
(217.34)	(474.07)	(136.35)	Tax on profit paid	(695.20)	(482.20)
3,486.39	1,858.33	2,810.88	Cash generated from operating activities before working capital movements	8,402.31	6,470.39
(186.17)	(445.62)	(580.75)	(Increase)/decrease in inventories	(901.47)	(466.22)
(452.55)	245.82	329.91	(Increase)/decrease in receivables and other assets	(695.41)	716.99
803.42	(408.68)	(369.69)	Increase/(decrease) in liabilities	749.15	144.86
164.70	(608.48)	(620.53)	Changes in net working capital components	(847.73)	395.63
3,651.09	1,249.85	2,190.35	Cash flow from operating activities	7,554.58	6,866.02
			Investments		
(2,488.89)	(2,121.81)	(1,716.69)	Intangible assets and property, plant and equipment	(6,511.31)	(4,918.34)
18.41	(46.16)	(180.84)	Investments, loans and other financial assets	(172.73)	(756.19)
(16.28)	(17.76)	—	Acquisition of subsidiaries and businesses, net of cash acquired	(34.04)	(61.16)
			Divestments and other investing cash inflows		
345.19	121.32	23.34	Cash inflows in relation to non-current assets and financial assets	552.46	376.89
(2,141.57)	(2,064.41)	(1,874.19)	Cash flow from investing activities	(6,165.62)	(5,358.80)
(209.52)	(238.21)	(88.35)	Net increase/(decrease) in borrowings	(675.78)	(411.07)
(271.78)	(3,305.00)	(1.41)	Dividends paid	(3,636.71)	(2,747.03)
(481.30)	(3,543.21)	(89.76)	Cash flow from financing activities	(4,312.49)	(3,158.10)
2.17	8.14	0.03	Effect of exchange rate changes on cash and cash equivalents	12.69	(1.69)
1,030.39	(4,349.63)	226.43	Net increase/(decrease) in cash and cash equivalents	(2,910.84)	(1,652.57)
3,260.74	7,610.37	7,339.59	Cash and cash equivalents at beginning of period	7,201.97	9,218.59
4,291.13	3,260.74	7,566.02	Cash and cash equivalents at end of period	4,291.13	7,566.02
1,509.52	(814.56)	316.16	Free cash flow	1,388.96	1,507.22
1,237.74	(4,119.56)	314.75	Free cash flow after dividends	(2,247.75)	(1,239.81)

Selected notes to the interim condensed consolidated financial statements as of and for the period ended September 30, 2026 (unaudited)

Legal principles

The unaudited interim condensed consolidated financial statements as of and for the nine-month period ended September 30, 2026 (9m/26) have been prepared in accordance with IAS 34 Interim Financial Reporting.

The interim condensed consolidated financial statements do not include all the information and disclosures required in the annual consolidated financial statements, and should be read in conjunction with the Group's annual consolidated financial statements as of December 31, 2025.

The interim condensed consolidated financial statements for 9m/26 included in this report are unaudited and an external review by an auditor was not performed.

The interim condensed consolidated financial statements for 9m/26 have been prepared in million RON (RON mn, RON 1,000,000). Accordingly, there may be rounding differences.

In addition to the interim condensed consolidated financial statements, further information on main items affecting the interim condensed consolidated financial statements as of September 30, 2026 is given as part of the description of Group Performance and Business Segments in the Directors' Report.

General accounting policies

The accounting policies in effect on December 31, 2025, remain largely unchanged. The IFRS amendments effective since January 1, 2026, did not have a material effect on the interim condensed consolidated financial statements.

IFRS 18 "Presentation and Disclosure in Financial Statements" will replace IAS 1 "Presentation of Financial Statements". It applies for annual reporting periods beginning on or after January 1, 2027 and it introduces consequential amendments to IAS 7 "Statement of Cash Flows". Even though IFRS 18 will not impact the recognition or measurement of items in the financial statements, its impacts on presentation and disclosure are expected to be significant. OMV Petrom is currently working to identify and assess all impacts of the new standard on the primary financial statements and notes. For a summary of the main impacts identified at this stage please refer to OMV Petrom Consolidated Financial Statements for year ended December 31, 2025, subchapter "5.2. Accounting standards issued not yet mandatory".

Changes in the consolidated Group structure

Compared with the annual consolidated financial statements as of December 31, 2025, the consolidated Group structure changed as follows:

On June 30, 2026, OMV Petrom S.A. finalized the acquisition from Jantzen Renewables APS and Jantzen Renewables S.A. of 100% shares in JR Repono Three S.R.L., a company developing a battery energy storage system, currently at ready to build stage. The company has been fully consolidated in the Group financial statements starting with Q2/26.

The detailed structure of the consolidated companies in OMV Petrom Group at September 30, 2026 is presented in Appendix 1 to the current report.

Seasonality and cyclicity

Seasonality is of particular significance in Refining and Marketing and Gas and Power.

Consumption of natural gas, electricity and certain oil products is seasonal and is significantly affected by climatic conditions. Natural gas consumption is higher during the cold winter months. Electricity consumption is also generally higher during the winter, as a supplementary measure to produce heat, as well as due to fewer daylight hours and the need for more artificial lighting. In addition, during very hot summer periods, the increased usage of air cooling systems can also significantly increase electricity consumption. Natural gas sales and electricity generation may also be significantly affected by climatic conditions, such as unusually hot or cold temperatures. Consequently, the results reflect the seasonal character of the demand for natural gas and electricity, and may be influenced by variations in climatic conditions.

Accordingly, the results of operations of the Gas and Power business segment and, to a lesser extent, the Refining and Marketing business segment, as well as the comparability of results over different periods, may be affected by changes in weather conditions and comparison might be of limited relevance.

For details, please refer to the section “Business Segments”.

Exchange rates

OMV Petrom uses the National Bank of Romania (NBR) exchange rates in its consolidation process. Income statements of foreign subsidiaries are translated to RON using the average of daily exchange rates published by NBR, detailed below.

Statements of the financial position of foreign subsidiaries are translated to RON using the closing rate method based on exchange rates published by NBR, and are detailed below.

Q3/26	Q2/26	Q3/25	Δ% ¹	NBR FX rates	9m/26	9m/25	Δ%
5.250	5.191	5.071	4	Average EUR/RON	5.181	5.028	3
4.563	4.466	4.339	5	Average USD/RON	4.464	4.496	(1)
5.279	5.244	5.081	4	Closing EUR/RON	5.279	5.081	4
4.647	4.601	4.325	7	Closing USD/RON	4.647	4.325	7

¹ Q3/26 vs. Q3/25

Notes to the income statement

Sales revenues

in RON mn	9m/26	9m/25
Revenues from contracts with customers	36,919.37	26,492.63
Revenues from other sources	(1,754.56)	343.39
Total sales revenues	35,164.81	26,836.02

Revenues from other sources contain mainly the impact from fair valuation of derivative hedge contracts related to sales, as well as rental and lease revenues.

Revenues from contracts with customers

in RON mn	9m/26				
	Exploration and Production	Refining and Marketing	Gas and Power	Corporate and Other	Total
Crude oil and NGL	-	42.39	-	-	42.39
Natural gas, LNG and power	8.54	83.19	11,586.08	-	11,677.81
Fuels and heating oil	-	21,194.39	-	-	21,194.39
Other petroleum products	-	1,593.23	-	-	1,593.23
Other goods and services	22.86	2,272.87	94.64	21.18	2,411.55
Total	31.40	25,186.07	11,680.72	21.18	36,919.37

in RON mn	9m/25				
	Exploration and Production	Refining and Marketing	Gas and Power	Corporate and Other	Total
Crude oil and NGL	-	71.01	-	-	71.01
Natural gas, LNG and power	9.15	59.18	8,370.09	2.96	8,441.38
Fuels and heating oil	-	14,524.72	-	-	14,524.72
Other petroleum products	-	1,160.75	-	-	1,160.75
Other goods and services	23.99	2,176.02	75.00	19.76	2,294.77
Total	33.14	17,991.68	8,445.09	22.72	26,492.63

Income tax

Q3/26	Q2/26	Q3/25	in RON mn	9m/26	9m/25
438.11	186.38	267.12	Taxes on income - expense/(revenue)	851.57	629.99
447.04	231.90	298.85	Current taxes	920.51	643.61
(8.93)	(45.52)	(31.73)	Deferred taxes	(68.94)	(13.62)
16%	19%	17%	Group effective tax rate	17%	16%

Notes to the statement of financial position

Equity

At the Annual General Meeting of Shareholders held on April 28, 2026, the shareholders of OMV Petrom S.A. approved the distribution of gross dividends of RON 3,601.60 mn (gross total dividend per share of RON 0.0578, out of which RON 0.0466 as gross base dividend per share and RON 0.0112 as gross special dividend per share). Total dividends paid during nine months amounted to RON 3,637 mn.

The total number of own shares held by the Company as of September 30, 2026 amounted to 204,776 (December 31, 2025: 204,776).

Fair value measurement

Financial instruments recognized at fair value are disclosed according to the fair value measurement hierarchy as stated in Note 33 of the Group's annual consolidated financial statements as of December 31, 2025.

	September 30, 2026				December 31, 2025			
Fair value hierarchy of financial assets (in RON mn)	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Equity investments	-	22.14	13.78	35.92	-	22.14	13.78	35.92
Derivatives valued at fair value through profit or loss	280.97	1,514.15	-	1,795.12	-	748.60	-	748.60
Total	280.97	1,536.29	13.78	1,831.04	-	770.74	13.78	784.52

	September 30, 2026				December 31, 2025			
Fair value hierarchy of financial liabilities (in RON mn)	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Derivatives valued at fair value through profit or loss	(79.09)	(1,532.12)	-	(1,611.21)	-	(346.45)	-	(346.45)
Other financial liabilities	-	-	(54.53)	(54.53)	-	-	(42.34)	(42.34)
Total	(79.09)	(1,532.12)	(54.53)	(1,665.74)	-	(346.45)	(42.34)	(388.79)

The carrying amount of financial assets and financial liabilities valued at amortized cost approximates their fair value.

Segment reporting

Intersegmental sales

Q3/26	Q2/26	Q3/25	Δ% ¹	in RON mn	9m/26	9m/25	Δ%
3,393.95	3,127.14	2,167.73	57	Exploration and Production	8,950.49	7,097.71	26
136.86	106.72	38.27	258	Refining and Marketing	290.86	108.68	168
120.75	103.91	72.88	66	Gas and Power	363.61	306.60	19
66.32	59.67	58.33	14	Corporate and Other	188.16	183.95	2
3,717.88	3,397.44	2,337.21	59	Total	9,793.12	7,696.94	27

¹ Q3/26 vs. Q3/25

Sales to third parties

Q3/26	Q2/26	Q3/25	Δ% ¹	in RON mn	9m/26	9m/25	Δ%
11.56	12.46	12.18	(5)	Exploration and Production	36.96	38.05	(3)
10,304.68	8,689.45	6,827.56	51	Refining and Marketing	25,020.48	18,233.65	37
3,524.25	3,026.16	2,958.05	19	Gas and Power	10,075.61	8,530.82	18
10.42	11.55	11.38	(8)	Corporate and Other	31.76	33.50	(5)
13,850.91	11,739.62	9,809.17	41	Total	35,164.81	26,836.02	31

¹ Q3/26 vs. Q3/25

Total sales (not consolidated)

Q3/26	Q2/26	Q3/25	Δ% ¹	in RON mn	9m/26	9m/25	Δ%
3,405.51	3,139.60	2,179.91	56	Exploration and Production	8,987.45	7,135.76	26
10,441.54	8,796.17	6,865.83	52	Refining and Marketing	25,311.34	18,342.33	38
3,645.00	3,130.07	3,030.93	20	Gas and Power	10,439.22	8,837.42	18
76.74	71.22	69.71	10	Corporate and Other	219.92	217.45	1
17,568.79	15,137.06	12,146.38	45	Total	44,957.93	34,532.96	30

¹ Q3/26 vs. Q3/25

Segment and Group profit

Q3/26	Q2/26	Q3/25	Δ% ¹	in RON mn	9m/26	9m/25	Δ%
1,011.89	584.71	192.23	426	Operating Result Exploration and Production	2,229.09	1,592.06	40
1,644.45	809.67	847.29	94	Operating Result Refining and Marketing	3,146.29	1,638.20	92
279.81	(165.16)	136.65	105	Operating Result Gas and Power	198.55	(13.71)	n.m.
(38.12)	(19.68)	(29.93)	(27)	Operating Result Corporate and Other	(94.18)	(86.04)	(9)
2,898.03	1,209.54	1,146.24	153	Operating Result segment total	5,479.75	3,130.51	75
(110.15)	(57.44)	(0.02)	n.m.	Consolidation	(196.28)	211.95	n.m.
2,787.88	1,152.10	1,146.22	143	OMV Petrom Group Operating Result	5,283.47	3,342.46	58
(94.04)	(192.16)	465.90	n.m.	Net financial result	(374.50)	720.76	n.m.
2,693.84	959.94	1,612.12	67	OMV Petrom Group Profit before tax	4,908.97	4,063.22	21

¹ Q3/26 vs. Q3/25

Assets¹

in RON mn	September 30, 2026	December 31, 2025
Exploration and Production	30,075.20	26,962.57
Refining and Marketing	9,700.33	8,806.17
Gas and Power	2,229.10	2,001.92
Corporate and Other	427.44	468.45
Total	42,432.07	38,239.11

¹ Segment assets consist of intangible assets and property, plant and equipment.

Other notes

Significant transactions with related parties

Significant transactions in form of supplies of goods and services take place on a constant and regular basis with companies from OMV Group. The most significant are disclosed in the Appendix 2.

Financial Ratios (presented in accordance with the requirements of the Financial Supervisory Authority's Regulation no. 5/2018 on issuers of financial instruments and market operations)

Financial Ratio	Formula	Value
Current ratio	Current Assets / Current Liabilities	1.30
Indebtness Ratio (%)	Interest-bearing debts (long term)/ Equity *100	-
	Interest-bearing debts (long term)/ (Interest-bearing debts (long term) + Equity) *100	-
Days in receivables	Receivables average balance / Turnover*270	24.46
Fixed assets turnover ¹	Turnover / Fixed assets	1.10

¹ Fixed assets turnover is calculated based on turnover for 9m/26*(360/270) days

Declaration of the management

We confirm to the best of our knowledge that the unaudited interim condensed consolidated financial statements with selected notes for the nine month period ended September 30, 2026 give a true and fair view of OMV Petrom Group's assets, liabilities, financial position and profit or loss, as required by the applicable accounting standards, and that the Group Directors' Report gives a true and fair view of important events that have occurred during the first nine months of the financial year 2026 and their impact on the interim condensed consolidated financial statements, as well as a description of the principal risks and uncertainties.

Bucharest, October 29, 2026

The Executive Board

Christina Verchere
Chief Executive Officer
President of the Executive Board

Alina Popa
Chief Financial Officer
Member of the Executive Board

Cristian Hubati
Member of the Executive Board
Exploration and Production

Franck Neel
Member of the Executive Board
Gas and Power

Radu Caprau
Member of the Executive Board
Refining and Marketing

Further information

Abbreviation and definitions

bbl	barrel(s), i.e. 159 liters
bcf	billion cubic feet; 1 bcm = 35.3147 bcf for Romania or 34.7793 bcf for Kazakhstan
boe; kboe; kboe/d	barrels of oil equivalent; thousand barrels of oil equivalent; kboe per day
bn	billion
bcm	billion cubic meters
BRM	Romanian Commodities Exchange
Capital employed	equity including minorities plus net debt/(cash)
CEO	Chief Executive Officer
Co&O	Corporate and Other
CAPEX	Capital expenditure
Clean CCS Operating Result	Operating Result adjusted for special items and CCS effects. Group clean CCS Operating Result is calculated by adding the clean CCS Operating Result of Refining and Marketing, the clean Operating Result of the other segments and the reported consolidation effect adjusted for changes in valuation allowances, in case the net realizable value of the inventory is lower than its cost.
Clean CCS net income attributable to stockholders of the parent	Net income attributable to stockholders of the parent, adjusted for the after tax effect of special items and CCS
Clean CCS EPS	Clean CCS Earnings per share = Clean CCS net income attributable to stockholders of the parent divided by weighted number of shares
Clean CCS ROACE	Clean CCS Return On Average Capital Employed = NOPAT (as a sum of current and last three quarters) adjusted for the after tax effect of special items and CCS, divided by average Capital Employed (on a rolling basis, as an average of last four quarters) (%)
Clean effective tax rate	Taxes on income adjusted for the tax effect of special items and CCS, divided by Clean CCS Profit before tax (%)
EOR	Enhanced Oil Recovery
EPS	Earnings per share = Net income attributable to stockholders of the parent divided by weighted number of shares
Effective tax rate	Taxes on income divided by Profit before tax (%)
EUR	euro
E&A	Exploration and appraisal
FX	Foreign Exchange
HSSE	Health, Safety, Security and Environment
GEO	Government Emergency Ordinance
IFRSs; IASs	International Financial Reporting Standards; International Accounting Standards
LNG	Liquefied natural gas
mn	million
MWh	megawatt hour
NBR	National Bank of Romania
Net debt/(cash) including leases	Interest-bearing debts plus lease liabilities less cash and cash equivalents
Net debt/(cash) excluding leases	Interest-bearing debts less cash and cash equivalents
NGL	Natural Gas Liquids
n.a.	not applicable/not available (as the case may be)
n.m.	not meaningful i.e. deviation exceeds (+/-) 500% or comparison is made between positive and negative values
NOPAT	Net Operating Profit After Tax = Net income attributable to stockholders of the parent, adjusted for net interest on net borrowings, +/- result from discontinued operations, +/- tax effect of adjustments
OPCOM	The administrator of the Romanian electricity market
Operating Result	The "Operating result" includes the former indicator EBIT ("Earnings Before Interest and Taxes") and the net result from equity-accounted investments.

Clean Operating Result before depreciation and amortization, impairments and write-ups	Former EBITD adjusted for special items and CCS effects = Operating Result Before Interest, Taxes, Depreciation and amortization, impairments and write-ups of fixed assets, including reversals adjusted for special items and CCS effects
OPEX	Operating Expenses
Q	quarter
ROACE	Return On Average Capital Employed = NOPAT (as a sum of current and last three quarters) divided by average Capital Employed (on a rolling basis, as an average of last four quarters) (%)
RON	Romanian leu
S.A.; S.R.L.	Societate pe Actiuni (Joint-stock company); Societate cu Raspundere Limitata (Limited liability company)
t	metric tonne(s)
TWh	terawatt hour
USD	United States dollar
yoy	year-on-year

Appendix 1

Consolidated companies in OMV Petrom Group at September 30, 2026

Parent company

OMV Petrom S.A.

Subsidiaries

Exploration and Production		Refining and Marketing	
OMV Offshore Bulgaria GmbH (Austria)	100.00%	OMV Petrom Marketing S.R.L.	100.00%
OMV Petrom E&P Bulgaria S.R.L.	100.00%	OMV Petrom Aviation S.R.L. ¹	100.00%
OMV Petrom Energy Solutions S.R.L.	100.00%	Petrom Moldova S.R.L. (Moldova)	100.00%
		OPM E-Charge S.R.L. ²	100.00%
		OMV Bulgaria OOD (Bulgaria)	99.90%
		OMV Srbija DOO (Serbia)	99.96%
Gas and Power		Corporate and Other	
JR Solar Teleorman S.R.L.	100.00%	Petromed Solutions S.R.L.	100.00%
JR Constanta S.R.L.	100.00%		
JR Teleorman S.R.L.	100.00%		
JR Repono Three S.R.L. ³	100.00%		
Bridgeconstruct S.R.L.	100.00%		
ATS Energy S.R.L.	100.00%		
Intertrans Karla S.R.L.	100.00%		
OMV Gas Marketing & Trading Hungaria Kft. (Hungary)	100.00%		

¹ (one) equity interest owned through OMV Petrom Marketing S.R.L.

² Former Renovatio Asset Management S.R.L.

³ New subsidiary consolidated in Q2/26

Incorporated joint operations⁴

Gas and Power	
S. Parc Fotovoltaic Isalnita S.A.	50.00%
S. Parc Fotovoltaic Rovinari Est S.A.	50.00%
S. Parc Fotovoltaic Tismana 1 S.A.	50.00%
S. Solarist Tismana 2 S.A.	50.00%

⁴ Joint operations structured through separate legal entities; accounted for as OMV Petrom's share of assets, liabilities, income and expenses held or incurred jointly.

Equity-accounted investments

Refining and Marketing		Corporate and Other	
Respira Verde S.R.L. ⁵	43.18%	OMV Petrom Global Solutions S.R.L.	25.00%
Gas and Power			
Electrocentrale Borzesti S.R.L.	50.00%		
Enerintens Solar S.R.L.	50.00%		
Tenersolar Park S.R.L.	50.00%		
Cil PV Plant S.R.L.	50.00%		
Dunav Solar Plant OOD (Bulgaria)	50.00%		

⁵ In Q2/26, OMV Petrom increased its shareholding in Respira Verde S.R.L. from 41.86% to 43.18%.

Appendices 1 and 2 form part of the interim unaudited condensed consolidated financial statements.

Appendix 2

Significant transactions with related parties

During the first nine months of the financial year 2026, OMV Petrom Group had the following significant transactions with related parties and balances as of September 30, 2026:

Related party (in RON mn)	Purchases	Balances payable
	9m/26	September 30, 2026
OMV Petrom Global Solutions S.R.L.	584.76	174.86
OMV Downstream GmbH	538.69	217.49
OMV Exploration & Production GmbH	98.13	28.94
OMV Gas Marketing & Trading GmbH	77.07	15.29
OMV - International Services Ges.m.b.H.	8.78	113.82

Related party (in RON mn)	Revenues	Balances receivable
	9m/26	September 30, 2026
OMV Gas Marketing & Trading GmbH	391.96	70.07
OMV Deutschland Marketing & Trading GmbH & Co. KG	230.79	39.14
OMV Downstream GmbH	117.72	42.99
OMV - International Services Ges.m.b.H.	0.06	20.12

Further information on related parties can be found in the OMV Petrom Consolidated Financial Statements for the year ended December 31, 2025 (Note 30 "Related parties"). Loans receivable by OMV Petrom from Electrocentrale Borzesti S.R.L. amounted to RON 380 mn as of September 30, 2026 (December 31, 2025: RON 282 mn), reflecting mainly further drawings during the reported period. In 2026, a long-term power purchase agreement between OMV Petrom S.A. and Dunav Solar Plant OOD became effective, under which OMV Petrom S.A. will acquire 50% of the future electricity output generated by the solar park.

During the first nine months of the financial year 2025, OMV Petrom Group had the following significant transactions with related parties and balances as of December 31, 2025:

Related party (in RON mn)	Purchases	Balances payable
	9m/25	December 31, 2025
OMV Supply & Trading Limited	619.50	2.31
OMV Petrom Global Solutions S.R.L.	594.63	176.97
OMV Downstream GmbH	378.81	111.17
OMV Gas Marketing & Trading GmbH	184.27	82.00
OMV - International Services Ges.m.b.H.	14.10	84.70

Related party (in RON mn)	Revenues	Balances receivable
	9m/25	December 31, 2025
OMV Deutschland Marketing & Trading GmbH & Co. KG	208.79	18.83
OMV Downstream GmbH	34.67	7.27
OMV Hungária Ásványolaj Kft.	30.77	2.72
OMV - International Services Ges.m.b.H.	0.03	25.94

Appendices 1 and 2 form part of the interim unaudited condensed consolidated financial statements.

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